1. Q: What will flow in the pipeline?
   Q: Will FERC's approval be conditional on only dry, pipeline-quality gas flowing in the pipeline?
   Q: What guarantee do we as landowner's receive that this pipeline will never be repurposed to contain other, more toxic materials such as petroleum byproducts or natural gas liquids?
   Q: What is the procedure for removing residuals from this line? Where and what safe guards are there to remove toxic materials?
   Q: Are toxic chemicals added to the gas at compressor stations as lubricants or for any other reason?

2. Q: What is your liability for accidents that occur during construction or operation?
   Q: Will I have any liability for a pipeline on my property?
   Q: I saw that there was a recent judgement against Pacific Gas & Electric Co., regarding a 2010 gas line explosion in CA that killed 8 people. Does this mean that you would only compensate for accidents pending successful suits?
   Q: Who is financially responsible for training and equipping first responders for accidents?
   Q: How many additional Emergency, Hazard Management, Fire and Rescue Services staff or volunteers will be required to respond adequately to an explosion like the one that happened in Appotomax in 2008? Who will pay the additional salaries?

3. Q: How do you expect extreme weather events to affect the pipeline?
   Q: What gives you confidence that the pipeline wouldn't break if a mountain-side slides down like many did during Hurricane Camille?
   Q: Have any of your previously built pipelines withstood a Hurricane like Camille? You are familiar with Camille?

4. Q: In general, why should I feel safe having this pipeline near by?
   Q: I understand that the impact radius is over 1100 ft. in every direction, but what about the heat radius?
   Q: I've heard that stricter safety standards are required for pipelines in urban areas compared to rural areas? Will the pipeline walls be as thick as they would be if they were going through an urban area? Will the pipeline be double-walled or single-walled? Would that suffice under the requirements for urban areas?
   Q: How many earth quakes of over 4 on the Richter scale like we had in 2011 have occurred in areas with pipelines of this size and pressure? How do you know that the pipeline won't break under conditions like that? Will you be applying the same construction standards that are used in seismically active areas?

5. Q: Will this pipeline ever be used primarily for export?
   Q: Will FERC's approval be conditional on it never being used for export?
   Q: Other companies are trying to re-purpose recently built similar pipelines, such as the Ruby, from domestic use to export – what is our guarantee that this pipeline won't be repurposed a few years after it is built?

6. Q: Why is the pipeline's capacity 42 inches in Virginia?
   Q: What contracts do you currently have in place for Virginian's to use this gas?
   Q: Why would the Brunswick power plant need this gas since Transco is currently building a new pipeline for the primary purpose of supplying it?
   Q: Are you planning on using the pipeline for storage? Will FERC's approval be conditional on it not being used for storage?
Q: Are you building the pipeline 42" for hoped-for expansion versus contracts in hand? Why should I be forced to provide additional right of way footage for a larger pipeline based on market speculation?
Q: How does the regulatory process protect us as landowners from you taking more of my property than you know you need to meet domestic demand?

7. Q: Has Dominion ever built a pipeline by negotiating with landowner’s for fair market value?
   Q: So if you aren’t willing to pay the price I want, you will go to someone else? Isn’t that what fair market value means?
   Q: Are you willing to proceed with this pipeline with a pledge to completely forgo eminent domain?
   Q: Can landowners choose whether to have valve stations, pig launchers/receivers and drip removal locations on their properties in return for additional compensation, or will you force this additional infrastructure?

8. Q: What can you tell me about the substations and where they will be?
   Q: How big will the substations be?
   Q: How do you define “substations” vs. “compressor stations”? 
   Q: How is it possible that you will only need 3 compressor stations on this route, when, according to the Pa. Dept. of Conservation and Natural Resources, among many others, compressor stations are required every 40 -100 miles and more in mountainous territory?

9. Q: How much power, in terms of customers served, could Dominion generate with a 5 billion investment in solar and wind instead of in this pipeline?

10. Q: What potential need does this pipeline meet, that would not be met with William's planned (Atlantic Sunrise) and in progress (Southside) upgrades and extensions to their line?
    Q: Similarly, what need does this pipeline meet that is different than the Mountain-Valley pipeline?
    Q: Why can't additional capacity be obtained through co-locating new pipelines along existing pipelines, or along existing utility easements?
    Q: Which planned power plants, exactly, would be using this new gas? According to a very recent article in a trade journal, Duke is only planning one new gas-fired plant, and it is in South Carolina.

11. Q: Can you describe for me exactly how and where you are going to get enough water to hydrostatically test the pipeline?
    Q: If it is to be determined, how can you be certain there will be enough water? What if our streams and rivers don’t contain enough? Does that mean you won’t build the pipeline here? Who determines if there is enough water? Where do you put the water after you use it for testing?

12. Q: Will you be blasting through river beds, or tunneling under them?
    Q: What does the DEQ base their decision on? How heavily do they weigh the cost figures that you give them for tunneling versus the long term cost to the public from increased sedimentation?

13. Q: Why are you saying that the permanent ROW required will be 75 ft., when the Atlantic Sunrise pipeline, which is the same size, only requires 50 ft?
    Q: Are there any other pipelines that have a 75 ft. permanent ROW?